

Oil and natural gas extraction data

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Climate Mitigation Services
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Devon Energy, USA

www.devonenergy.com Oklahoma City

yellow column
indicates original
reported units

Investor-owned

Production / Extraction data

Year

Crude Oil & NGL

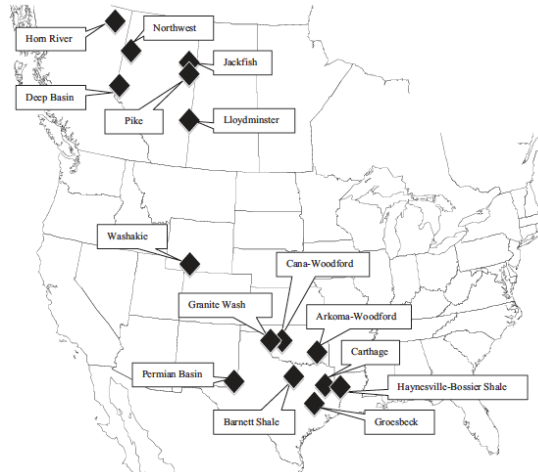
Natural Gas

Company 1	Sum production	Company 1	Company 2	Sum production	Company 1	Sum production	Company 1	Company 2	Sum production
Thousand bbl /d	Thousand bbl /d	Million bbl /yr	Million bbl /yr	Million bbl /yr	Million cf/d	Million cf/d	Billion cf/yr	Billion cf/yr	Billion cf/yr
		Devon	Northstar -1998; PennzEnergy - 1999; Santa Fe Snyder -2000; Anderson -2001; Mitchell -2002; Ocean -2003.				Devon	Northstar -1998; PennzEnergy - 1999; Santa Fe Snyder -2000; Anderson -2001; Mitchell -2002; Ocean -2003.	



Year Ended December 31,	Oil (MMBbls)	Bitumen (MMBbls)	Gas (Bcf)	NGLs (MMBbls)	Total (MMBoe)
2012					
Barnett Shale	1	—	393	17	83
Jackfish	—	17	—	—	17
U.S.	21	—	752	36	183
Canada	15	17	186	4	67
Total North America	36	17	938	40	250
2011					
Barnett Shale	1	—	367	16	78
Jackfish	—	13	—	—	13
U.S.	17	—	740	33	173
Canada	15	13	213	4	67
Total North America	32	13	953	37	240
2010					
Barnett Shale	1	—	335	13	70
Jackfish	—	9	—	—	9
U.S.	16	—	716	28	163
Canada	16	9	214	4	65
Total North America	32	9	930	32	228

Devon Annual report 2012, page 9.



Devon 10-K 2010, page 18.

	Devon	OGJ200		Devon	OGJ200	
1987	0.57	no data collected	1	5.9	no data collected	6
1988	0.68		1	7.8		8
1989	0.55	46.6	47	9.3	282.3	292
1990	0.48	52.8	53	15.4	261.7	277
1991	1.56	59.4	61	28.4	303.5	332
1992	2.75	73.0	76	35.6	415.3	451
1993	2.97	75.2	78	39.3	464.4	504
1994	3.90	85.9	90	36.9	658.0	695
1995	3.82	83.0	87	35.7	647.5	683
1996	8.63	84.5	93	69.3	646.1	715
1997	13.84	80.5	94	133.1	703.7	837
1998	19.44	75.3	95	198.5	556.9	755
1999	137	49.96	110	426.1	489.9	916
2000	121	52.00	101	498.0	312.4	810
2001	168	61.00	91	2,085	155.4	916
2002	230	22.00	22	2,365	863.0	863
2003		Mergers/acquisitions			Mergers/acquisitions	
2004	Devon AnnRpt08	78.0	78	Devon AnnRpt08	883.0	883
2005		70.0	70		819.0	819
2006		65.0	65		808.0	808
2007		81.0	81		863.0	863
2008		67.0	67		938.0	938
2009		72.0	72		966.0	966
2010		73.0	73		930.0	930
Total	na	656	750	855	1,605	15,267

Cell: H12**Comment:** Rick Heede:

Total net worldwide crude oil plus natural gas liquids produced by each company or state-owned enterprise. Where data is available, we list net production. Crude production includes natural gas liquids (NGL) unless noted.

Cell: N12**Comment:** Rick Heede:

Natural gas is typically reported as dry gas; natural gas liquids are reported under crude oil. Carbon dioxide is normally removed from the gas flow at the production site (see "Vented Carbon Dioxide"). "SCM/d" = standard cubic meters per day. "cf/d" = cubic feet per day.

Cell: G15**Comment:** Rick Heede:

Devon acq Northstar in 1998; PennzEnergy/PennzOil in 1999; merged with Santa Fe Snyder 2000; acq. Anderson Explor (Canada) in 2001; acq Mitchell Energy in 2002; merged with Ocean Energy in 2003. Source: Company history at devonenergy.com (viewed May05)

Cell: M57**Comment:** Rick Heede:

1995 data:
Northstar: 44.6 Bcf;
PennzOil: 238;
Santa Fe: 54.7;
Snyder: 53.23;
Anderson Explor (Canada): 185;
Mitchell Energy: 82.5;
Ocean Energy: no data.

Cell: M58**Comment:** Rick Heede:

1994 data:
Northstar: 32.9 Bcf;
PennzOil: 256;
Santa Fe: 49.9;
Snyder: 43.81;
Anderson Explor (Canada): ;
Mitchell Energy: 81.8;
Ocean Energy: no data.

Cell: G59**Comment:** Rick Heede:

1992 data:
Northstar: 0.4 million bbl;
PennzOil: 15;
Santa Fe: 23;
Snyder: 1.776;
Anderson Explor (Canada): ;
Mitchell Energy: 19.2;
Ocean Energy: no data.

Cell: M59**Comment:** Rick Heede:

1992 data:
Northstar: 14.6 Bcf;
PennzOil: 162;
Santa Fe: 46.2;
Snyder: 23.09;
Anderson Explor (Canada): ;
Mitchell Energy: 57.6;
Ocean Energy: no data.

Cell: G60**Comment:** Rick Heede:

1993 data:
Northstar: 0.9 million bbl;
PennzOil: 24;
Santa Fe: 24.3;
Snyder: 3.451;
Anderson Explor (Canada): no data;
Mitchell Energy: 20.3;
Ocean Energy: no data.

Cell: M60**Comment:** Rick Heede:

1993 data:
Northstar: 22.4 Bcf;
PennzOil: 223;
Santa Fe: 60.4;
Snyder: 35.08;
Anderson Explor (Canada): ;
Mitchell Energy: 74.4;
Ocean Energy: no data.

Cell: G61**Comment:** Rick Heede:

1994 data:
Northstar: 1.2 million bbl;

PennzOil: 26;
 Santa Fe: 24.0;
 Snyder: 4.366;
 Anderson Explor (Canada): no data;
 Mitchell Energy: 19.6;
 Ocean Energy: no data.

Cell: G62**Comment:** Rick Heede:

1995 data:
 Northstar: 3.0 million bbl;
 PennzOil: 24;
 Santa Fe: 24.1;
 Snyder: 4.278;
 Anderson Explor (Canada): 11.6;
 Mitchell Energy: 18.9;
 Ocean Energy: no data.

Cell: G63**Comment:** Rick Heede:

1996 data:
 Northstar: 4.4 million bbl;
 PennzOil: 21;
 Santa Fe: 24.1;
 Snyder: 3.884;
 Anderson Explor (Canada): 10.8;
 Mitchell Energy: 18.8;
 Ocean Energy: no data.

Cell: M63**Comment:** Rick Heede:

1996 data:
 Northstar: 45.6 Bcf;
 PennzOil: 219;
 Santa Fe: 54.7;
 Snyder: 55.84;
 Anderson Explor (Canada): 184.8;
 Mitchell Energy: 87.6;
 Ocean Energy: no data.

Cell: M64**Comment:** Rick Heede:

1997 data:
 Northstar: no data;
 PennzOil: 20 Bcf;
 Santa Fe: 21.7;
 Snyder: 2.049;
 Anderson Explor (Canada): 12.1;
 Mitchell Energy: 18.7;
 Ocean Energy: 9.944.

OJG (1999) Databook: "Flores and Rucks changed name to Ocean Energy," p. 21.

Cell: M65**Comment:** Rick Heede:

1998 data:
 Northstar: no data;
 PennzEnergy: 167 Bcf;
 Santa Fe: 65 Bcf;
 Snyder: 56.19;
 Anderson Explor (Canada): 202.4;
 Mitchell Energy: 90.4;
 Ocean Energy: 122.7.

OJG (2000) Databook: "PennzOil changes name to PennzEnergy," p. 1.

Cell: G66**Comment:** Rick Heede:

1999 data:
 Santa Fe Snyder: 17.4 million bbl;
 Anderson Explor (Canada): 12.3;
 Mitchell Energy: 18.6;
 Ocean Energy: 26.99.

Cell: M66**Comment:** Rick Heede:

1999 data:
 Santa Fe Snyder: 105.7 Bcf
 Anderson Explor (Canada): 207.2;
 Mitchell Energy: 89.8;
 Ocean Energy: 154.2.

Cell: D67**Comment:** Rick Heede:

Oil production data from EI (2003) Top 100, p. 112. EI's datum for 2001 = 142 kbb/d (significantly higher than Devon's own 121 kbb/d for 2001).

Cell: G67**Comment:** Rick Heede:

2000 data:
 Anderson Explor (Canada): 14.8 million bbl;

Mitchell Energy: 20.2;
Ocean Energy: 24.75.

Cell: M67

Comment: Rick Heede:

2000 data:
Anderson Explor (Canada): 229.3 Bcf;
Mitchell Energy: 111.8;
Ocean Energy: 148.8.

Cell: D68

Comment: Rick Heede:

Oil and gas production data from Devon Energy Corporation (2004) Factsheet, p. 4. www.devonenergy.com

Cell: G68

Comment: Rick Heede:

2001 data:
Mitchell Energy: 21.8 million bbl;
Ocean Energy: 27.5.

Cell: M68

Comment: Rick Heede:

2001 data:
Mitchell Energy: 150.8;
Ocean Energy: 161.6.

Cell: G69

Comment: Rick Heede:

2002 data:
Ocean Energy: 30.04 million bbl.

Cell: M69

Comment: Rick Heede:

2002 data:
Ocean Energy: 155.44 Bcf.

Cell: F71

Comment: Rick Heede: (Dec09):

Devon Annual Rpt 2008, page 5. Approx 2/3s oil and 1/3 NGLs (2008: 53 and 28 million bls, respectively).

Cell: L71

Comment: Rick Heede: (Dec09):

Devon Annual Rpt 2008, page 5.

Cell: F75

Comment: Rick Heede:

updated with 2010 report to 39+28,not 58+28 as reported in 2008, 2009-2010 also from 2010 AR

Cell: L75

Comment: Rick Heede:

updated 2008 with figures from 2010 AR, added 29-009-2010 from 2010 AR